

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2001
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,853	—	9,146	244	90	0	15,130	23	0
Natural Gas Liquids and LRGs	1,864	660	241	—	109	—	375	45	2,235
Pentanes Plus	305	—	42	—	6	—	139	2	200
Liquefied Petroleum Gases	1,559	660	199	—	104	—	236	44	2,035
Ethane/Ethylene	691	20	5	—	22	—	0	0	694
Propane/Propylene	535	554	139	—	67	—	0	31	1,129
Normal Butane/Butylene	136	90	42	—	15	—	117	12	122
Isobutane/Isobutylene	198	-4	14	—	(s)	—	118	0	90
Other Liquids	70	—	608	—	18	—	805	37	-183
Other Hydrocarbons/Oxygenates	312	—	78	—	4	—	358	27	0
Unfinished Oils	—	—	241	—	2	—	426	0	-186
Motor Gasoline Blend. Comp.	-242	—	289	—	13	—	24	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	312	16,573	1,625	—	92	—	—	876	17,541
Finished Motor Gasoline	312	7,981	448	—	21	—	—	133	8,586
Reformulated	—	2,572	218	—	10	—	—	5	2,775
Oxygenated	696	102	1	—	-1	—	—	(s)	800
Other	-385	5,307	229	—	12	—	—	128	5,012
Finished Aviation Gasoline	—	18	2	—	1	—	—	0	19
Jet Fuel	—	1,529	147	—	-7	—	—	29	1,654
Naphtha-Type	—	(s)	0	—	(s)	—	—	1	(s)
Kerosene-Type	—	1,529	147	—	-7	—	—	29	1,654
Kerosene	—	73	5	—	3	—	—	2	73
Distillate Fuel Oil	—	3,694	357	—	71	—	—	161	3,820
0.05 percent sulfur and under	—	2,609	131	—	27	—	—	38	2,675
Greater than 0.05 percent sulfur ...	—	1,085	226	—	43	—	—	123	1,145
Residual Fuel Oil	—	720	384	—	14	—	—	158	932
Naphtha For Petro. Feed. Use	—	159	90	—	-1	—	—	0	250
Other Oils For Petro. Feed. Use	—	169	142	—	-1	—	—	0	312
Special Naphthas	—	53	13	—	(s)	—	—	23	44
Lubricants	—	175	8	—	5	—	—	26	153
Waxes	—	18	2	—	-1	—	—	4	18
Petroleum Coke	—	767	(s)	—	(s)	—	—	336	432
Asphalt and Road Oil	—	486	26	—	-12	—	—	5	519
Still Gas	—	670	0	—	0	—	—	0	670
Miscellaneous Products	—	59	(s)	—	1	—	—	(s)	59
Total	8,098	17,234	11,619	244	309	0	16,310	982	19,593

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."